



Where Georgia comes together.

AGENDA  
WORK SESSION  
OF THE PERRY CITY COUNCIL  
December 5, 2016  
5:00 P.M.

1. Call to Order: Mayor James E. Faircloth, Jr.
2. Roll:
3. Items of Review/Discussion: Mayor James E. Faircloth, Jr.
  - 3a. Presentation of the City of Perry Housing Assessment – Mr. J. Connell, Middle Georgia Regional Commission.
  - 3b. Discuss possible use of open bottles for Main Street downtown movie night – Ms. C. Edgemon.
  - 3c. Consider banner recommendations from the Perry Main Street Advisory Board – Ms. C. Edgemon.
  - 3d. Discuss city request for additional firm demand natural gas – Mayor Faircloth.
  - 3e. Authorize for certain uses on city property – Mr. L. Gilmour.
  - 3f. Holiday meeting schedule for 2017 – Ms. A. Warren.
4. Council Member Items:
5. Department Head Items:
6. Adjourn.



**Where Georgia comes together.**

Department of Economic Development

TO: Mayor and Council

CC: City Manager Lee Gilmour and Economic Development Director Robert Smith

FROM: Main Street Coordinator Catherine Edgemon

DATE: Nov. 29, 2016

RE: Downtown movie on Friday, Feb. 10, 2017

The Perry Main Street Advisory Board and Perry Leisure Services Department requests approval to host a movie night on Friday, Feb. 10, 2017, weather permitting, on the lawn of the former courthouse, to close the surrounding streets for the movie and to allow open containers for beer and wine.

Leisure Services has graciously agreed to show one of its FY 2017 movies downtown as a “Perry ... where Georgia comes together” event. This date night event will include a screening of a PePe LePew cartoon and *The Quiet Man* at 7 p.m. The movie would end about 9:30 p.m.

(The Perry Arts Center is reserved as a backup location in case of inclement weather.)

The street closures requested would be Carroll Street between Jernigan and Ball, Ball between Main and Commerce, and Jernigan between Main and Commerce from 6-10 p.m.

When I spoke with Houston County Public Works about use of the courthouse lawn, Mr. Jones expressed no concerns at that time as the City would follow the same protocol we have used for several other events.

Main Street’s Promotion Committee suggested allowing attendees to bring wine, cheese and candles to the movie. Battalion Chief Krumpton recommended battery-operated, flameless candles, which I purchased inexpensively to distribute.

Maj. Phelps recommended having attendees purchase their beverages at downtown restaurants – similar to what is done at the Buzzard Drop – to avoid glass bottles, which are prohibited with all other downtown events where alcohol is served. Mr. Dye and I are more comfortable with having attendees purchase their drinks, rather than bringing glass bottles and wine glasses to the event.

As I complete the event application, I respectfully request your guidance whether to proceed with having the restaurants downtown serve beer and wine or to allow attendees to bring their own wine bottles. I will incorporate your input and have the event application ready for your next council meeting.



## Where Georgia comes together.

Department of Economic Development

TO: Mayor and Council

CC: City Manager Lee Gilmour and Economic Development Director Robert Smith

FROM: Main Street Coordinator Catherine Edgemon

DATE: Nov. 29, 2016

RE: Banner recommendations

The Perry Main Street Advisory Board, after seeking input from the Design and Promotion committees and Downtown Development Authority, recommends the attached designs to incorporate the new Perry brand.

These designs would replace the “everyday” banners downtown and on Gen. Courtney Hodges Boulevard, and the cost for the banners is included in the budget allocation for brand implementation.

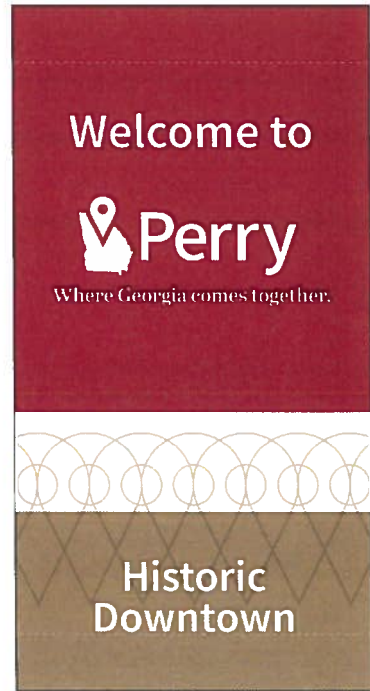
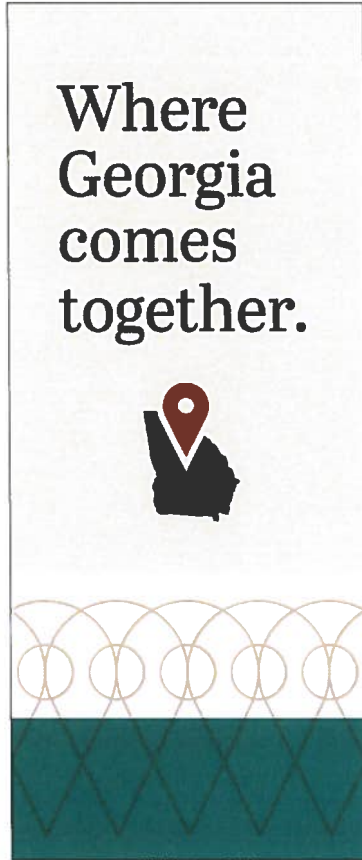
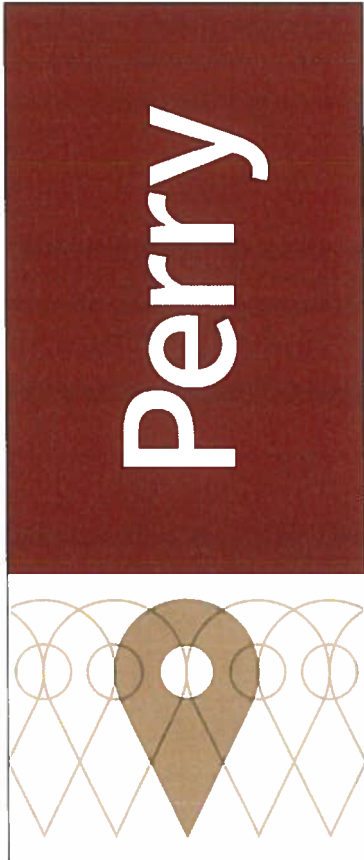
Currently there are 15 banners downtown and 30 (two per lamp post) on Gen. Courtney Hodges Boulevard. I priced vinyl and canvas with six manufacturers for 20 banners of each design.

Sunbrella awning canvas and polycanvas are generally considered the best banner materials and are more durable than vinyl. I compared warranties, specifications, etc., between the manufacturers.

Quotes ranged from \$2,851 to \$6,126.20. Downtown Graphics Network manufactured the banners that have been used downtown for many years. Because that product has performed so well, I recommend purchasing the banners through Downtown Graphics Network for \$5,700.

Two Georgia Main Street communities who used the low bidder advised against using that company.

Board and committee members have urged continuing the large lamp posts and banner arms currently on Courtney Hodges to other corridors into downtown, including Sam Nunn Boulevard, when future upgrades are made on those streets, as well extending the downtown banners to other downtown streets, such as Commerce and Washington.





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Department of Economic Development



VENDOR	MATERIAL	WARRANTY	COLOR MATCH	OTHER SPECS	REFERENCES	PRICE
Image Tag and Label	Vinyl	None	Yes	18 oz vinyl; grommets; "should last several yrs"		\$3,720.00
Downtown Decorations	Vinyl	3 years	Yes	720 DPI; double stitch; mildew, fade and water resistant; UV resistant ink; brass grommets	Metter Good	\$4,690.00
Project Graphics	Vinyl	1 year	Yes	26 oz vinyl; double stitch; digital full color; brass grommets	Metter Covington Bad	\$2,703.00
Downtown Graphics Network	Bantex	2 years	Yes	Digital full color; double stitch; brass grommets	Perry Good	\$3,960.00
Display Sales	Vinyl	90 days	Yes	13 oz vinyl; digital; Rot, fade, mold and mildew resistant;	Ball Ground Eatonton Good	\$3,881.80
Graffix Shoppe	Vinyl	2 seasons or 9 months	Yes	Brass grommets; double stitch; 18 oz reinforced vinyl	References provided	\$3,250.00
Downtown Decorations	Main Street	3 years	Yes	Brass grommets; mildew, fade and water resistant; double stitch; UV resistant ink; unlimited colors; 720 dpi	Metter Good	\$5,450.00
Project Graphics	Poly Canvas	6 months	Yes	Dye sublimated; full color; double stitch; one year life expectancy	Metter Covington Bad	\$2,851.00
Project Graphics	Sunbrella	3 years	No	Dye sublimated; full color; screen printed; 5-7 years life expectancy; brass grommets	Metter Covington Bad	\$4,357.60
Downtown Graphics Network	Sunbrella	3 years	Yes	Double stitch; digital 100% color saturation on white; brass grommets	Perry Good	\$5,700.00
Display Sales	Poly Canvas	5 years manufacturing/ 4 years tear & rips if use their brackets	Yes	Rot, fade, mold and mildew resistant; unlimited ink colors; acrylic-coated sides; polyester-blend fabric	Eatonton Ball Ground (vinyl) Good	\$6,126.20



Where Georgia comes together.

**OFFICE OF THE CITY MANAGER**

**MEMORANDUM**

TO: Mayor/Council  
FROM: Lee Gilmour, City Manager  
DATE: December 1, 2016  
REFERENCE: Additional Firm Demand Natural Gas

The City, through JONG and MGAG, has the opportunity to obtain additional firm demand natural gas. The City has been attempting for the last four (4) years to increase its firm volume amount. The Administration recommends Council approve committing to additional firm demand to satisfy the below industrial based corporate residents.

- Graphic Packaging
- Reeves Southeast Emulsions
- Georgia Emulsions
- Trillium CNG
- Sandler Interwoven (at projected full development)

Additionally, the City needs to confirm its portion of Kumho Tire's projected usage through JONG. This will be discussed at your December 5, 2016 work session.

## Agenda

November 30, 2016

### MGAG Presentation for JONG Board

- ✍ Introduction & Purpose - Rusty
  - 2018-19 JONG Member Needs
  - 2018 Southern Expansion Opportunity
  - Timeline for Decisions
  
- 2018-19 Needs & Opportunities – Mike & Bill
  - 2018-19 Firm Needs
  - New JONG Meter Station
    - Need
    - Cost Estimate
  - 2018 Southern Expansion Opportunity
    - Project Description
    - Opportunity to Participate
    - Levels of Commitment
  - Delivered Service Options
    - SN Expansion & Transco Supply (TR #1)
    - Seasonal Service (SN #1)
    - Hybrid Service (SN #2)
  - Recommendations
  
- Decisions for Today - All
  - Expansion Project Participation
    - Hawkinsville
    - JONG (Kuhmo Tire)
    - Byron
    - Perry
  
- Wrap Up and Q&A - Rusty



SN - South Main Line Members with Firm Needs for Oct-2018

11/30/16

	2016-17		2018-19		Total FT as of 11/1/18	Firm Short for 2018-19	Dth Needed	Firm Ind Need	R&C Need	Comment
	Firm Design Day	Firm Design Day	Firm Design Day	Firm Design Day						
Byron	395	395	306	(89)	100	-	100			
Cochran (1)	2,023	2,023	2,090	N/A	-					
Hawkinsville (2)	3,090	4,490	1,735	(2,755)	2,800	2,000	800	800	H&V 800 for 2016-17 and 2,000 in Fall 2017 and beyond	
Perry (3)	4,213	4,290	3,832	(458)	500	-	500			
Warner Robins (4)	16,229	16,229	17,473	N/A	-					
JONG (Kuhmo Tire)	1,696	4,280	-	(4,280)	4,280	4,280	-	-	Kuhmo Tire - Ultimate 4,280, has 1,596 until 10/1/18	
Total					7,680	6,280	1,400			

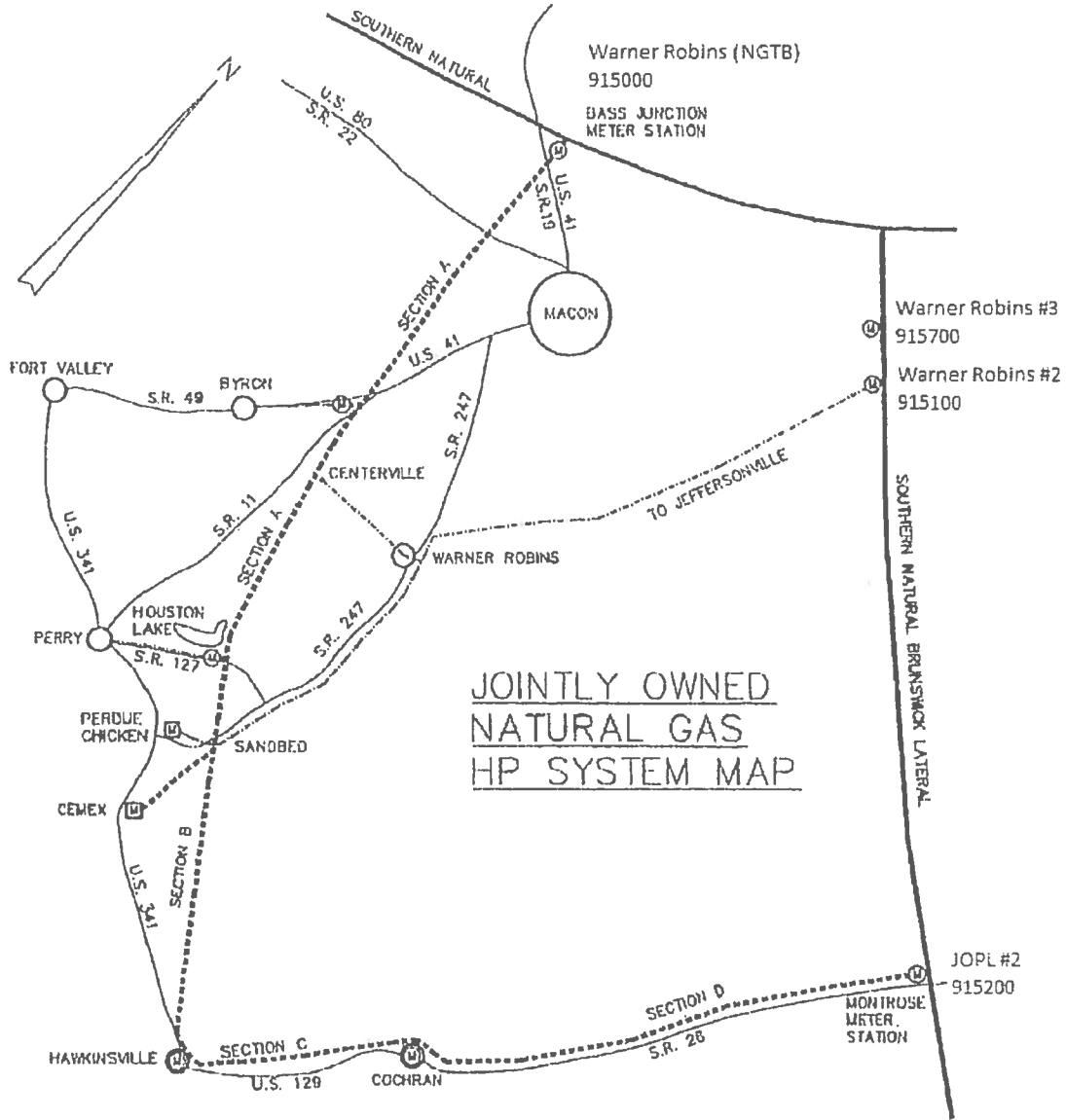
(1) Cochran FT includes 1,890 SN FT plus 200 EE FT

(2) Hawkinsville 2018-19 R&C Need increased by 200 Dth to 800 Dth at member's request

(3) Perry Firm Demand includes NGV Demand, FT includes 2,772 SN FT plus 1,060 EE FT

(4) Warner Robins FT includes 14,899 SN FT plus 2,574 SN 2016 FT

# Jointly Owned Natural Gas (JOPL)



JOPL Ownership Shares Effective 1/1/13:

Byron	8.49%
Cochran	18.03%
Hawkinsville	17.35%
Perry	15.97%
Warner Robins	40.16%

**Delivery Points for Existing Southern Natural Capacity**

Member	South Mainline	Brunswick Line	SN FT Total	Other FT on EE
Byron	306	-	306	-
Cochran	1,613	277	1,890	200
Hawkinsville	1,429	306	1,735	-
Perry	2,316	456	2,772	1,060
Warner Robins	738	16,735	17,473	-
JONG (WR)	-	1,696	1,696	-
<b>Total JONG</b>	<b>6,402</b>	<b>19,470</b>	<b>25,872</b>	<b>1,260</b>

**Southern JONG Meter Station**

Existing Capacity                      8,700 Dth/d

Upgraded Station                      21,000 Dth/d

Meter Station must be upgraded to handle new loads

**Upgraded JONG Meter Station Costs**

	Negotiated SN Rate	15 Year Financing	Cash
Meter Station	831,186	831,186	831,186
Tax Gross-Up	-	118,500	118,500
<b>Total</b>	<b>\$831,186</b>	<b>\$949,686</b>	<b>\$949,686</b>

COS/Interest Rate	18.0%	4.0%
Eq Monthly Pmt	\$12,468	\$7,025
Eq Annual Pmt	\$149,613	\$84,297

**Negotiated Rate**

@ 4,000 Dth FT                      0.1025  
 Total Daily Demand                      \$0.4763

@ 6,280 Dth FT                      0.0653  
 Total Daily Demand                      \$0.4391

Recouse Rate                      \$0.3738

**2018 South Main Line Expansion Project:**

Projected In Service Date: October 2018

15 Year Primary Term

Rolled in rates at the existing Southern Natural recourse rate of \$11.37 per month

Unidentified Anchor Shipper (Southern Company) has 375,000 MCF of the capacity

Primary Receipt Point will be new SNG/Transco Fairburn Interconnect

Will require delivered supply on Transco to SNG interconnect

Opportunity for MGAG Members to participate

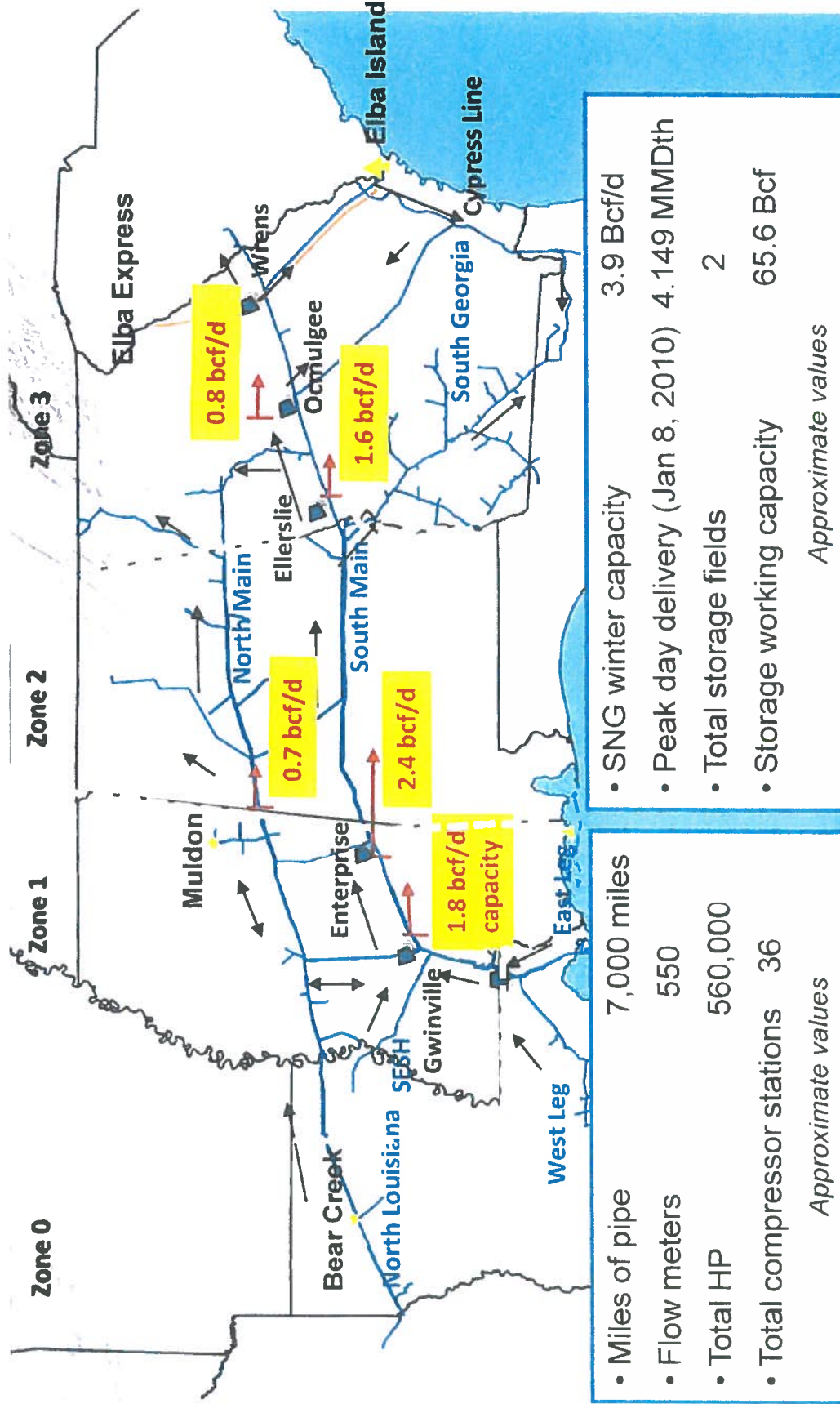
- Expected to be a lower cost expansion than the next one...
- Small customers cannot always get capacity when needed
- Tight deadlines to avoid delaying overall project

Dead band for participation between 4,000 Dth and 10,500 Dth

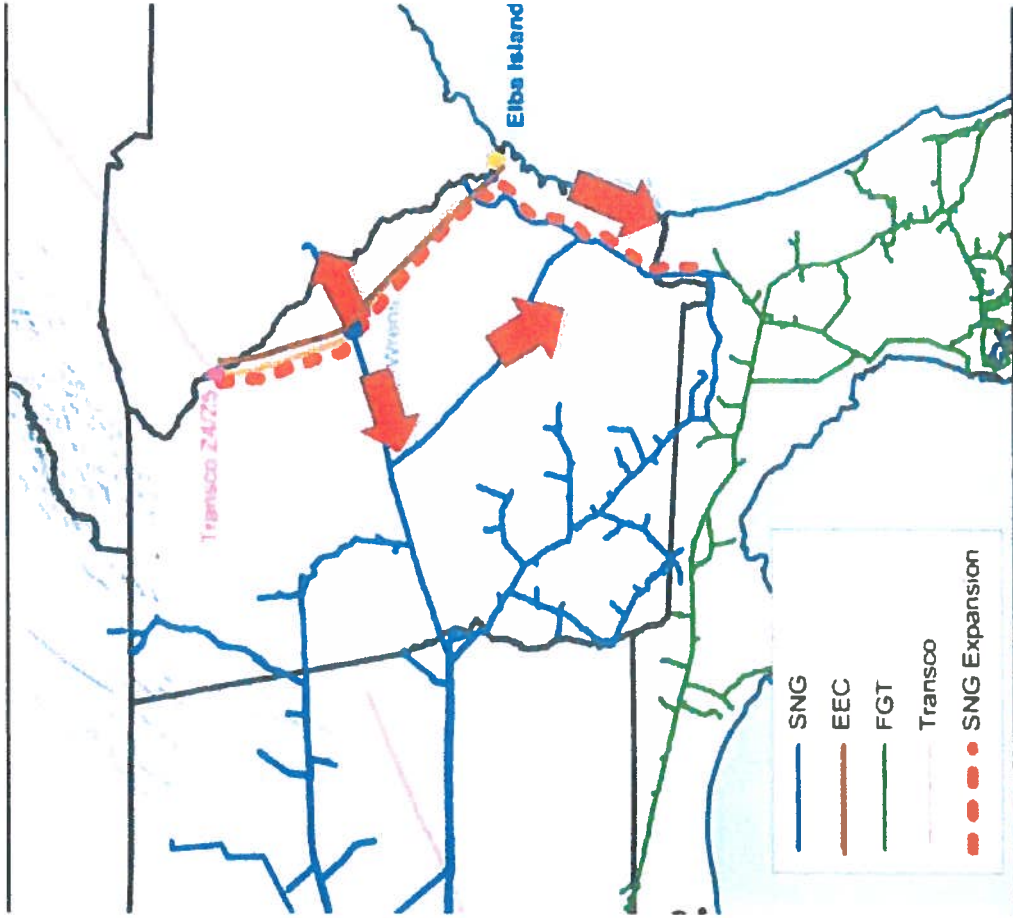
- 10,500 Dth will require and economically justify 1.6 miles of 30 pipe
- Up to 4,000 Dth can be done without adding pipe
- Between these levels, the rate may be higher
- Non JONG MGAG Members expected to take at least 2,000 Dth



# SNG Pipeline Map



# EEC and SNG Expansions – 2016/2017



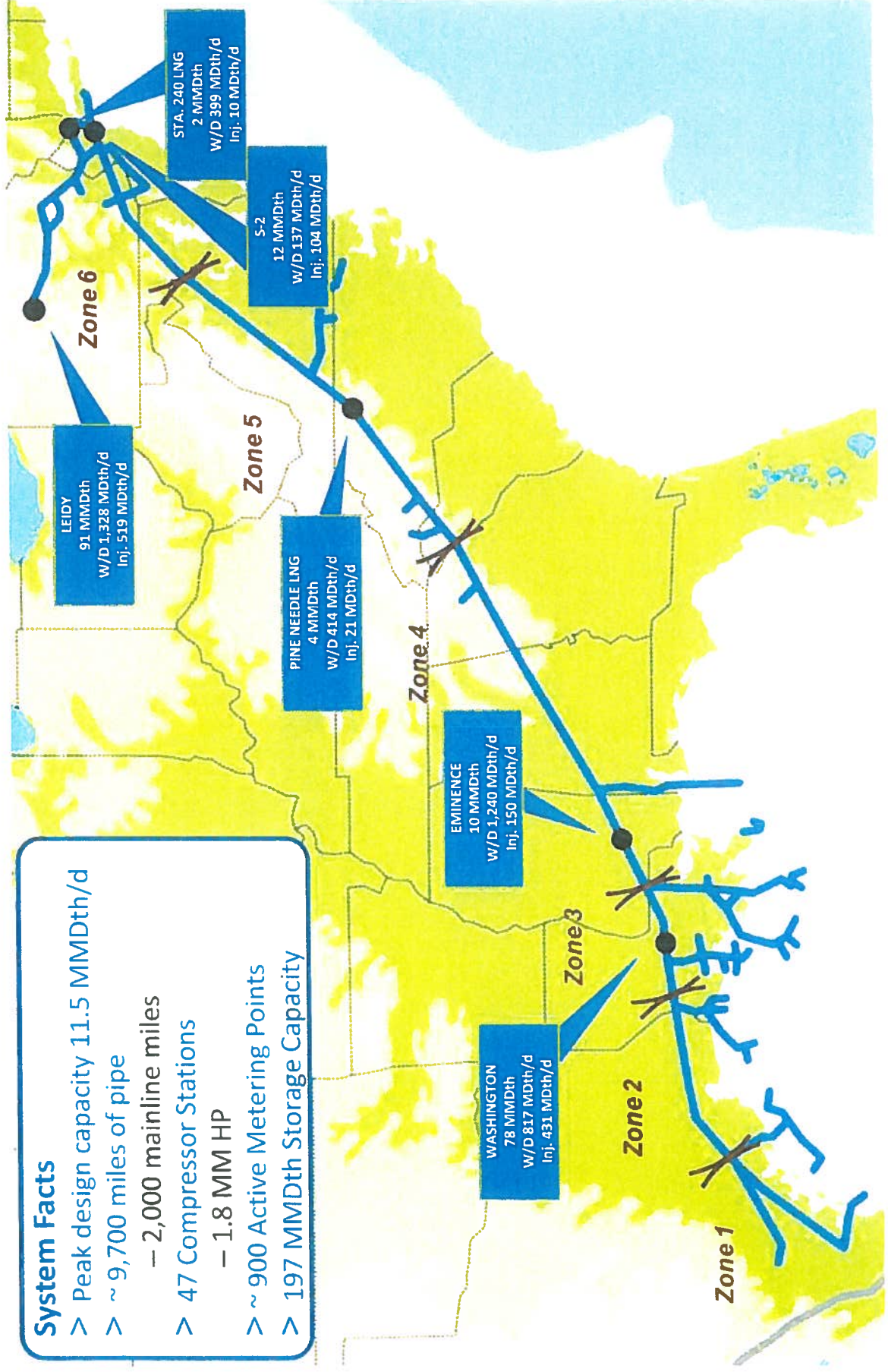
Pipeline	Customer	Year	Dth/d	Mcf/d	Term
EEC	Shell	2016/2017	435,967	427,000	23/24
EEC	Effingham County Power	2016	86,000	84,231	15
EEC	MGAG	2016	2,910	2,850	15
EEC	BG (thru 3/2019) and SCE&G (remaining term)	2016	61,500	60,235	15
EEC	Southern Company	2019	130,000	127,326	12
EEC	BG (thru 3/2019) and Southern Co (remaining term)	2016	25,000	24,486	15
EEC	SNG	2016	Below	Below	Below
	<b>Total EEC (w/o SNG)</b>		<b>741,377</b>	<b>726,128<sup>1/1</sup></b>	
Pipeline	Customer	Year	Dth/d	Mcf/d	Term
SNG	Weyerhaeuser	2016	2,144	2,100	10
SNG	Atlanta Gas Light	2016	40,000	39,177	10
SNG	PCS Nitrogen	2016	6,637	6,500	10
SNG	MGAG	2016	3,574	3,500	10
SNG	Peoples Gas	2016	50,000	48,972	20
SNG	JEA	2016	55,000	53,869	15
SNG	Rayonier	2016	12,763	12,500	10
SNG	BASF	2016	14,131	13,840	10
SNG	Southern Company	2016	25,000	24,486	15
SNG	International Paper	2016	<u>30,800</u>	<u>30,166</u>	10
	<b>Total SNG load flowing thru EEC<sup>1/2</sup></b>		<b>240,049</b>	<b>235,110</b>	
EEC	BG – optional volumes	2019	237,500	232,615	12



# Transco System Overview

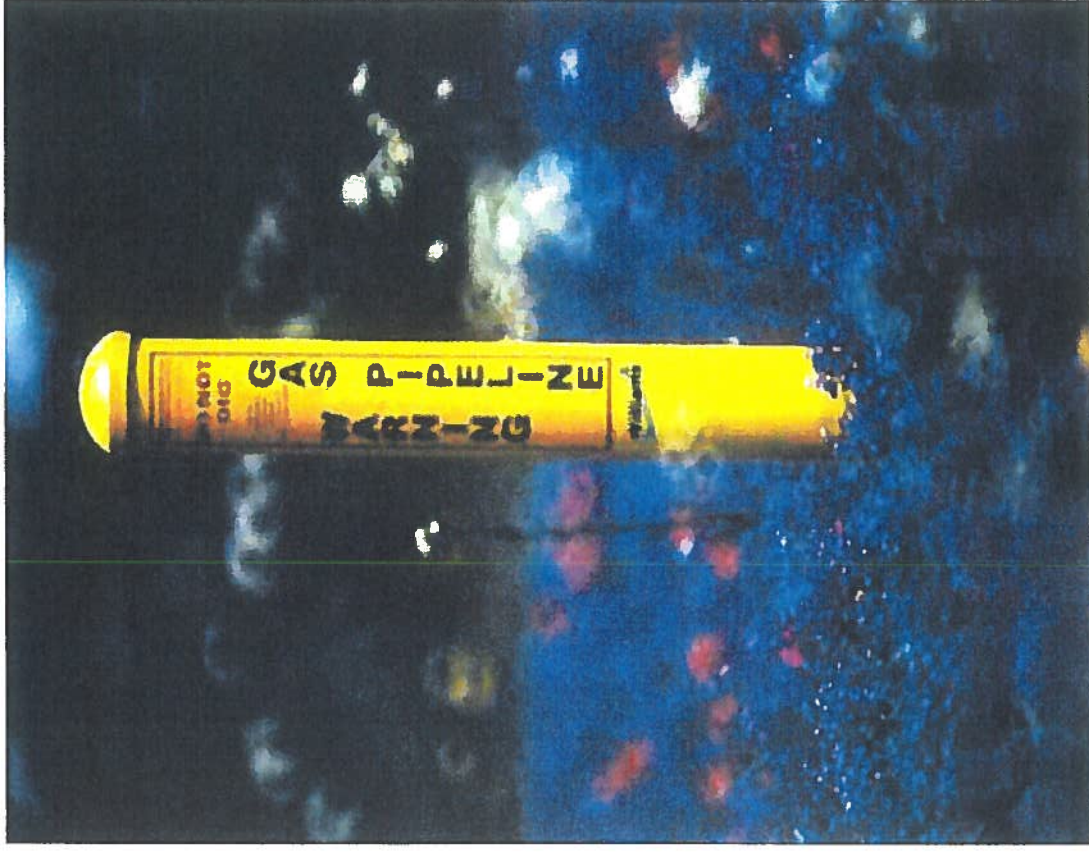
## System Facts

- > Peak design capacity 11.5 MMDth/d
- > ~ 9,700 miles of pipe
  - 2,000 mainline miles
- > 47 Compressor Stations
  - 1.8 MM HP
- > ~ 900 Active Metering Points
- > 197 MMDth Storage Capacity



# Post-Expansion Mainline Capacity (2020)

Project	In-Service	Mdt/d
Rock Springs	2016	192
Garden State	2016/2017	180
Atlantic Sunrise	2017	1,700
Dalton Expansion	2017	448
Gulf Trace	2017	1,200
Hillabee Expansion – Phase I	2017	818
New York Bay	2017	115
Virginia Southside II	2017	250
St. James Supply	2018	152
Gulf Connector	2018/2019	475
South Louisiana Market	2019	190
Northeast Supply Enhancement	2019 or 2020	400
Hillabee Expansion – Phase II	2020	207
<b>Total Expansion Capacity*</b>		<b>6,327</b>
<b>Current Transco Capacity (1/2016)</b>		<b>11,537</b>
<b>Total Transco Mainline Post-Expansions</b>		<b>17,864</b>





**Jointly Owned Pipeline (JOPL)**  
**Summary of Pipeline Capacity / Supply Options beginning Oct 1, 2018**  
**November 30, 2016**

As requested in your letter of October 13, 2015, the Gas Authority is pleased to propose three separate seasonal delivered service options to meet incremental firm customer needs of the members of JOPL.

**1. Transco Seasonal Delivered Service – TR #1**

Firm capacity on downstream pipeline, Southern Natural, for fifteen (15) years.

Firm Seasonal Delivered Service on upstream pipeline, Transco to the new Transco / Southern Natural interconnect up to JOPL needs for one (1) to five (5) year term from various reliable suppliers, including Gas Authority owned production in Alabama.

<b>Firm Pipeline Capacity / Services to be Added:</b>	<b>Daily Quantity (Dth)</b>	<b>Term (Years)</b>	<b>Monthly Demand Rate (\$/Dth) <sup>(1)</sup></b>	<b>Monthly Demand Per Dth (100% LF) <sup>(2)</sup></b>	<b>Annual Demand Cost (Amount) <sup>(3)</sup></b>	<b>Daily Variable Gas Pricing Per Dth <sup>(4)</sup></b>
SN P/L Jonesboro Expansion Project	500 Dth	15	\$11.37	\$0.37	\$68,000	
Transco P/L Delivered Service	500 Dth	1 – 5 years	\$5.00 - \$20.00	\$0.16 - \$0.66	\$30,000 - \$120,000	TR Zn 5 or TR Zn 4
Total			\$16.37 - \$31.37	\$0.53 - \$1.03	\$98,000 – \$188,000	

**Advantages:**

- a. Provides long-term firm capacity on Southern at existing system rates.
- b. May meet exactly what firm industrial customers want and are willing to commit for.
- c. Expansion would provide more system flexibility for service to Middle Georgia.
- d. Includes customer right of refusal to continue capacity at end of contract term.
- e. Supply may be able to be priced at Transco Zone 4, which is similar to Southern Natural daily pricing and historically not subject to the large daily price swings of TR Zn 5 pricing.

**Challenges:**

- a. Fifteen year term of capacity commitment to Southern Natural would require more assurance of payment from firm industrial (LOC, long-termination notice).
- b. In the event of termination, Gas Authority would work to mitigate remaining term demand charges through 1) release to other Members temporarily, 2) release to other Members permanently, or 3) turn back existing capacity to the pipeline, when option exists.

**Jointly Owned Pipeline (JOPL)**  
**Summary of Pipeline Capacity / Supply Options beginning Oct 1, 2018**  
**November 30, 2016**

**2. Southern Seasonal Delivered Service – SN #1**

Firm Baseload Seasonal, November through March, Quantity delivered to JOPL delivery point up to JOPL needs for one (1) to fifteen (15) year term from Shell North America.

<b>Firm Pipeline Capacity / Services to be Added:</b>	<b>Daily Quantity (Dth)</b>	<b>Term (Years)</b>	<b>Monthly Demand Rate (\$/Dth)<sup>(5)</sup></b>	<b>Monthly Demand Per Dth (100% LF)<sup>(2)</sup></b>	<b>Annual Demand Cost (Amount)<sup>(3)</sup></b>	<b>Daily Variable Gas Pricing Per Dth<sup>(4)</sup></b>
Shell Seasonal Delivered Service	500 Dth	1 – 15 years	\$33.09	\$1.096	\$198,565	First of Month, Sonat

**Advantages:**

- a. Simply solution from reliable supplier.
- b. Shorter term may be more in-line with what firm customer wants.
- c. The use of the Gas Authority's member's capacity in non-peak months for secondary firm service.

**Challenges:**

- a. If firm customer wants to continue firm service past initial term, unknown availability and pricing.
- b. If summer limitations occur again, it may require additional services be acquired to insure firm year-round service.

**Jointly Owned Pipeline (JOPL)**  
**Summary of Pipeline Capacity / Supply Options beginning Oct 1, 2018**  
**November 30, 2016**

**3. Southern Seasonal Delivered Service – SN #2**

Limited Recallable Daily Baseload Quantity delivered to JOPL delivery point up to JOPL needs for one (1) to four (4) year term from Sequent Energy Marketing. Since service is recallable (yet based on historical data this is limited) , service would be backed by firm Daily Quantity / 20 day Seasonal Quantity delivered to JOPL delivery point up JOPL needs for same one (1) to four (4) year term form Shell North America.

<b>Firm Pipeline Capacity / Services to be Added:</b>	<b>Daily Quantity (Dth)</b>	<b>Term (Years)</b>	<b>Monthly Demand Rate (\$/Dth) <sup>(5)</sup></b>	<b>Monthly Demand Per Dth (100% LF) <sup>(2)</sup></b>	<b>Annual Demand Cost (Amount)<sup>(3)</sup></b>	<b>Daily Variable Gas Pricing Per Dth<sup>(4)</sup></b>
Sequent Baseload Delivered Service	500 Dth	1 – 4 years	\$9.13	\$0.30	\$54,750	Sonat
Shell Seasonal Delivered Service	500 Dth	1 – 4 years	\$6.50	\$0.21	\$39,000	TR Zn 5
Total			\$15.63	\$0.51	\$93,750	

**Advantages:**

- a. Have track record of experience with reliability of service from both Sequent and Shell.
- b. Lowest demand cost.
- c. Shorter term may be more in-line with what firm customer wants.

**Challenges:**

- a. If firm customer wants to continue firm service past initial term, unknown availability and pricing.
- b. If summer limitations occur again, it may require additional services be acquired to insure firm year-round service.

**Recommendation:**

For Firm Year-Round Industrial Needs - Option #1 – Transco Seasonal Delivered Service

For Firm Peaking Residential / Commercial Needs - Option #3 – Southern Seasonal Delivered Service

**Notes to All Tables:**

- (1) Monthly Demand Rate on SN P/L is the current tariff rate, subject to changes approved by the FERC. The Transco P/L Demand Rate is based on current costs for a range of service options.
- (2) Monthly Demand Rate Per Dth is the incremental cost of this capacity on a per Dth basis assuming 100% usage of the capacity. Calculated as Monthly Demand Rate divided by average days per month of 30.4.
- (3) Annual Demand Cost is the Daily Quantity acquired times Monthly Demand Rate times 12.
- (4) Daily Variable Gas Pricing is the per Dth pricing that will be charged based on where this incremental service is acquired. Transco Zone 5 gas supply has lower demand but higher variable cost, while Transco Zone 4 gas supply has higher demand but lower variable cost.
- (5) Rates and availability from suppliers are estimates and are subject to change.



WALKER HULBERT GRAY & MOORE, LLP  
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November 30, 2016

Mr. Chad McMurrian  
Community Development Department  
City of Perry

Via email:  
chad.mcmurrian@perry-ga.gov

***RE: Davis Trust - Northeast outfall sanitary sewer easement***

Dear Chad:

I have searched our records relative to the Davis Trust easement, and I find no agreement between the trust and the city. Jerry A. Davis III, as trustee of the Jerry A. Davis IV trust and as trustee as the Katie Greer Davis Trust gave the city a right-of-way deed for the property where the sanitary sewer extension crossed their property. This means that the city owns the property. There's nothing contained in the right-of-way deed that allows the Davis Trust or its successors in title to use the property conveyed to the city.

I have looked at all of the other conveyances by the property owners through which the northeast outfall extends. The only thing I find is a letter from Steve to Tom Daniel, attorney relative to property of Maria Elizabeth Thun-Graefin Fugger. I am attaching a copy of this letter.

It is unclear to me as to what the Davis Trust or its successors in title want to do on the city's right-of-way. In my opinion, you need to get a clear understanding of what they want. Thereafter, I think the mayor and council need to make the determination as to whether or not they want to allow the use of their property by the Davis trust.

If you have questions or if you would like to discuss this, please contact me.

Very Truly Yours,

WALKER, HULBERT, GRAY & MOORE, LLP

David G. Walker

Enclosures  
DGW/mt

cc: Mr. Lee Gilmour, City Manager  
lee.gilmour@perry-ga.gov

- Katie Davis Andrews  
- Jerry A. Davis, IV

- Jerry A. Davis, III as Trustee of the Jerry A. Davis, IV Trust (1989)  
- Jerry A. Davis, III as Trustee of the Katie Greer Davis Trust (1985)

TOTAL AREA: 559.77 ACRES

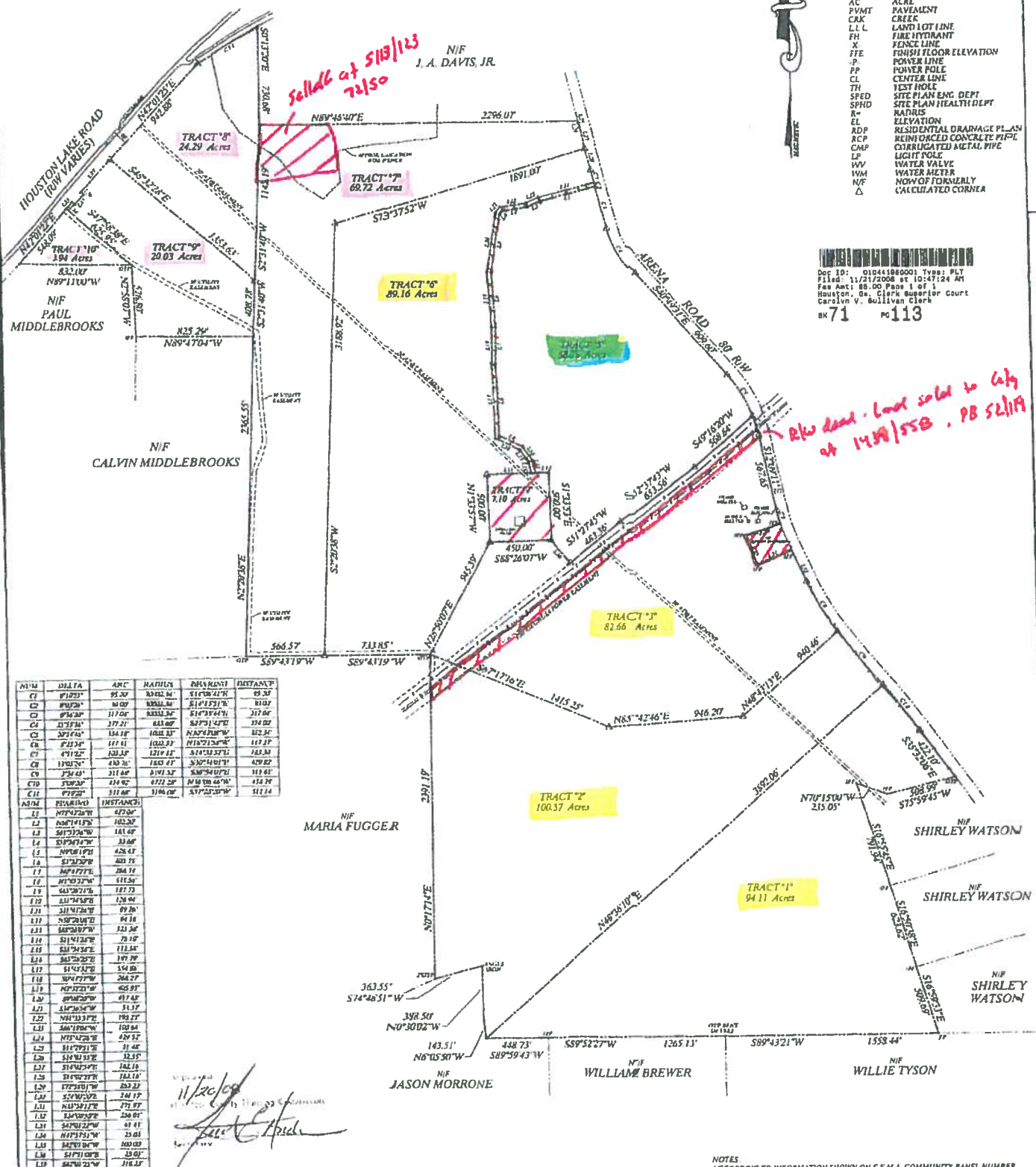
LEGEND

- IPS 1/2" IRON PIN SET
IPF IRON PIN FOUND
OTF OPEN TOP PIPE FOUND
CF CALCULATED CORNER
R/W RIGHT OF WAY
BL BUILDING LINE
PL PROPERTY LINE
DE DRAINAGE EASEMENT
UE UTILITIES EASIMENT
SSE SANITARY SEWER EASIMENT
MH MANHOLE
CB CATCH BASIN
JB JUNCTION BOX
DJ DROP JACKET
HW HEADWALL
AC ACRE
P/MT PAVEMENT
CR CREEK
L.L.L. LAND LOT LINE
FH FIRE HYDRANT
FENCE LINE
FTE FLOOR FLOOR ELEVATION
P- POWER LINE
PP POWER POLE
CL CENTER LINE
TH TEST HOLE
SPED SITE PLAN ENG. DEPT
SPHD SITE PLAN HEALTH DEPT
R- RADIUS
EL ELEVATION
RDP RESIDENTIAL DRAINAGE PLAN
RCP RIBBONED CONCRETE PIPE
CMP CORRUGATED METAL PIPE
LP LIGHT POLE
WV WATER VALVE
WM WATER METER
N/OV NOW OF FORMERLY
CALCULATED CORNER

Ocmulgee
SURVEYORS • ENGINEERS • CONSULTANTS • PLANNERS

SURVEY FOR:
ALVA & KATIE DAVIS

Table with columns: COUNTY (HOUSTON), DISTRICT (10TH), LAND LOT (140, 141, 148, 149, 172, 173, 174), DATE (11/14/08), SCALE (1" = 500'), JOB NO. (08107)



Doc ID: 01044880001
Filed: 11/11/2008 at 10:47:14 AM
Fee Amt: \$8.00
Houston, Tx.
Carrollyn V. Sullivan Clerk

Red handwritten notes: 'Red hand - Lot sold to City at 1/28/58. PB 52119'

Table with columns: STA, DISTA, ARC, BEARING, DISTANCE, DISTANCE. Contains stationing data for the survey.

Handwritten signatures and dates: 11/20/08, 11/20/08

OWNER'S CERTIFICATION
STATE OF GEORGIA, COUNTY OF HOUSTON

I, THE UNDERSIGNED CERTIFY THAT I, AS THE OWNER OF THE LAND SHOWN ON THIS PLAT AND ACKNOWLEDGES THIS PLAT AND ALLOTMENT TO BE HIS FREE ACT AND DEED AND INTENDS TO HOLD THE SAME FOREVER AS LAND SHOWN OR INDICATED ON THIS PLAT AS STREETS, ALLEYS, EASEMENTS OR PARCELS.

NOTES
ACCORDING TO INFORMATION SHOWN ON F.E.M.A. COMMUNITY PANEL NUMBER 1102701002, EFFECTIVE SEPTEMBER 18, 2007 THIS PROPERTY IS NOT LOCATED IN A F.I.A. FLOOD HAZARD ZONE.




OWNER'S SIGNATURE DATE



Where Georgia comes together.

## MEMORANDUM

TO: Mr. Lee Gilmour, City Manager

FROM: Cyndi Houser, Executive Secretary 

DATE: December 1, 2016

REFERENCE: Holiday Meeting Schedule

The following Mondays during 2017 City Hall is closed prior to a council meeting:

Monday, January 2, 2017  
Monday, January 16, 2017  
Monday, February 20, 2017  
Monday, September 4, 2017

Also, the first Tuesday meeting in July falls on July 4<sup>th</sup>.

Attachments (calendars)

Notes:

Notes:

**December '16**

S	M	T	W	T	F	S
			1	2	3	
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

**February '17**

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28				

**March '17**

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
<b>1</b>	New Year's Day	<b>2</b> Office Closed	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>
<b>8</b>		<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>
<b>15</b>		<b>16</b> ML King Day Office Closed	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>
<b>22</b>		<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b> Chinese New Year
<b>29</b>		<b>30</b>	<b>31</b>				
<b>January 2017</b>							
<b>Council Chambers</b>							



Notes:

January '17							March '17							April '17						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S
1	2	3	4	5	6	7	5	6	7	8	9	10	11	2	3	4	5	6	7	8
8	9	10	11	12	13	14	12	13	14	15	16	17	18	9	10	11	12	13	14	15
15	16	17	18	19	20	21	19	20	21	22	23	24	25	16	17	18	19	20	21	22
22	23	24	25	26	27	28	26	27	28	29	30	31	23	24	25	26	27	28	29	
29	30	31											30							

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28				
<b>February 2017</b>						
<b>Council Chambers</b>						

Notes:

June '17

S M T W T F S  
 1 2 3  
 4 5 6 7 8 9 10  
 11 12 13 14 15 16 17  
 18 19 20 21 22 23 24  
 25 26 27 28 29 30

August '17

S M T W T F S  
 1 2 3 4 5  
 6 7 8 9 10 11 12  
 13 14 15 16 17 18 19  
 20 21 22 23 24 25 26  
 27 28 29 30 31

September '17

S M T W T F S  
 1 2  
 3 4 5 6 7 8 9  
 10 11 12 13 14 15 16  
 17 18 19 20 21 22 23  
 24 25 26 27 28 29 30

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	
2	3	4 Independence Day	5	6	7	8	
9	10 5:00 PM Work Session	11 NO Council mtg??	12	13	14	15	
16	17 5:00 PM Work Session	18 6:00 PM Council mtg	19	20	21	22	
23	24 Parents' Day	25	26	27	28	29	
30	31 5:00 PM Work Session	<b>July 2017</b>					<b>Council Chambers</b>

Notes:

August '17							October '17							November '17						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S
1	2	3	4	5			1	2	3	4	5	6	7	1	2	3	4	5	6	7
6	7	8	9	10	11	12	8	9	10	11	12	13	14	5	6	7	8	9	10	11
13	14	15	16	17	18	19	15	16	17	18	19	20	21	12	13	14	15	16	17	18
20	21	22	23	24	25	26	22	23	24	25	26	27	28	19	20	21	22	23	24	25
27	28	29	30	31			29	30	31					26	27	28	29	30		

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
3	4 Labor Day No Work Session	5 6:00 PM Council mtg	6	7	8	9
10 Grandparents Day	11 Patriot Day	12	13	14	15	16
17	18 5:00 PM Work session	19 6:00 PM Council mtg	20	21 Rosh Hashanah	22 Autumnal equinox	23
24	25	26	27	28	29	30 Yom Kippur
<b>September 2017</b>						
<b>Council Chambers</b>						